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国际互认
检测
TESTING
CNAS L14701

TEST REPORT


Application number: PVP01079/22B-01

Applicant: Shenzhen Hopewind Technology Co., Ltd

Address: A1 Area of Building 6, Jinhaoyuan, No.1 of Yanshan Avenue, Yanchuan Community, Songgang Sub-district, Baoan District, Shenzhen, Guangdong Province, China

Equipment Type: PV Grid-interactive Inverter

Model Name: hopeSun 100KTL, hopeSun 110KTL, hopeSun 125KTL-M, hopeSun 136KTL-M

Brand Name:  Hopewind

Ratings: See copy of marking label and model list.

Test Standard: IEC 62109-2:2011; EN 62109-2:2011

Test Date: Jan. 02, 2022 to Feb. 19, 2022

Date of Issue: May. 10, 2022

ISSUED BY:

Dongguan BALUN Testing Technology Co., Ltd.

Tested by: Ben Liu

Ben Liu

Checked by: Xingzhen Man

Xingzhen Man

Approved by: Simon Qi

Simon Qi



Revision History

<u>Version</u>	<u>Issue Date</u>	<u>Revisions Content</u>
<u>Rev. 01</u>	<u>May. 10, 2022</u>	<u>Initial Issue</u>

List of Attachments:

None.

Summary of testing:**All the tests results confirmed to the requirements of the standard.****Tests performed (name of test and test clause):**

- ☒ 4.4.4.15.1 Fault-tolerance of residual current monitoring
- ☒ 4.4.4.15.2 Fault-tolerance of automatic disconnecting means
- ☒ 4.4.4.17 Cooling system failure – Blanketing test
- ☒ 4.8.2 Array insulation resistance detection for inverters for ungrounded arrays
- ☒ 4.8.3 Array residual current detection
- ☒ 4.8.3.5 Protection by residual current monitoring

Remark:

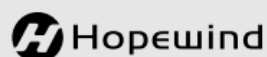
- Other testing conditions considered in this test report, see General product information of the report BL-DG2220384-B01 for details.

Testing location:

The laboratory described on report BL-DG2220384-B01.

- ☒ **List of countries addressed: See report BL-DG2220384-B01.**

Copy of marking plate:



光伏并网逆变器
PV Grid-interactive Inverter

型号 Model: hopeSun 100KTL

产品序列号 Serial No.: 贴序列号标签

制造日期 Manufacture Date: 制造日期标签

最大输入电压 Max. Input Voltage: 1100Vd.c.

MPP电压范围 MPP Voltage Range: 200-1000Vd.c.

最大输入电流 Max. Input Current: 65A/65A/65A/65A

最大短路电流 Isc PV: 100A/100A/100A/100A

直流侧 DC

输出电压 Nominal Output Voltage: 400Va.c./230Va.c.; 3P+N+PE

输出频率 Nominal Output Frequency: 50Hz/60Hz

额定输出功率 Rated Output Power: 100kW

最大输出功率 Max. Output Power: 110kW

最大输出电流 Max. Output Current: 158.8A

功率因数 Power Factor: 0.9 (lagging) -0.9 (leading)

交流侧 AC

工作环境温度 Operating Ambient Temperature: -40 to +60°C

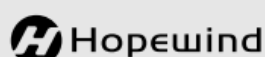
防护等级 Ingress Protection: IP65

保护等级 Protection Class: I



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光伏并网逆变器
PV Grid-interactive Inverter

型号 Model: hopeSun 110KTL

产品序列号 Serial No.: 贴序列号标签

制造日期 Manufacture Date: 制造日期标签

最大输入电压 Max. Input Voltage: 1100Vd.c.

MPP电压范围 MPP Voltage Range: 200-1000Vd.c.

最大输入电流 Max. Input Current: 65A/65A/65A/65A

最大短路电流 Isc PV: 100A/100A/100A/100A

直流侧 DC

输出电压 Nominal Output Voltage: 400Va.c./230Va.c.; 3P+N+PE

输出频率 Nominal Output Frequency: 50Hz/60Hz

额定输出功率 Rated Output Power: 110kW

最大输出功率 Max. Output Power: 121kW

最大输出电流 Max. Output Current: 174.6A

功率因数 Power Factor: 0.9 (lagging) -0.9 (leading)

交流侧 AC

工作环境温度 Operating Ambient Temperature: -40 to +60°C

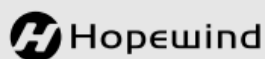
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保护等级 Protection Class: I



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光伏并网逆变器
PV Grid-interactive Inverter

型号 Model: hopeSun 125KTL-M

产品序列号 Serial No.: 贴序列号标签

制造日期 Manufacture Date: 制造日期标签

最大输入电压 Max. Input Voltage: 1100Vd.c.

MPP电压范围 MPP Voltage Range: 200-1000Vd.c.

最大输入电流 Max. Input Current: 65A/65A/65A/65A

最大短路电流 Isc PV: 100A/100A/100A/100A

直流侧 DC

输出电压 Nominal Output Voltage: 500Va.c.; 3P+N+PE

输出频率 Nominal Output Frequency: 50Hz/60Hz

额定输出功率 Rated Output Power: 125kW

最大输出功率 Max. Output Power: 137.5kW

最大输出电流 Max. Output Current: 158.8A

功率因数 Power Factor: 0.9 (lagging) -0.9 (leading)

交流侧 AC

工作环境温度 Operating Ambient Temperature: -40 to +60°C

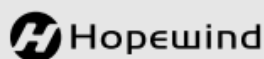
防护等级 Ingress Protection: IP65

保护等级 Protection Class: I



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光伏并网逆变器
PV Grid-interactive Inverter

型号 Model: hopeSun 136KTL-M

产品序列号 Serial No.: 贴序列号标签

制造日期 Manufacture Date: 制造日期标签

最大输入电压 Max. Input Voltage: 1100Vd.c.

MPP电压范围 MPP Voltage Range: 250-1000Vdc

最大输入电流 Max. Input Current: 65A/65A/65A/65A

最大短路电流 Isc PV: 100A/100A/100A/100A

直流侧 DC

输出电压 Nominal Output Voltage: 520Va.c.; 3P+PE

输出频率 Nominal Output Frequency: 50Hz/60Hz

额定输出功率 Rated Output Power: 136KW

最大输出功率 Max. Output Power: 150KW

最大输出电流 Max. Output Current: 174.6A

功率因数 Power Factor: 0.8 (lagging) -0.8 (leading)

交流侧 AC

工作环境温度 Operating Ambient Temperature: -40 to +60°C

防护等级 Ingress Protection: IP65

保护等级 Protection Class: I



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Test item particulars..... :	
Equipment mobility	Permanent connection
Operating condition..... :	Continuous
Environmental category..... :	Outdoor use
Over voltage category Mains	OVC III
Over voltage category PV	OVC II
Class of equipment..... :	Class I
Pollution degree	PD3 (internal reduced to PD2)
IP protection class	IP65
Mass of equipment (kg)	See model list.
Possible test case verdicts:	
- test case does not apply to the test object..... :	N/A
- test object does meet the requirement..... :	P (Pass)
- test object was not evaluated for the requirement:	N/E
- test object does not meet the requirement..... :	F (Fail)

General remarks:

"(See Enclosure #)" refers to additional information appended to the report.

"(See appended table)" refers to a table appended to the report.

Throughout this report a ☐ comma / ☒ point is used as the decimal separator.

Manufacturer's Declaration per sub-clause 4.2.5 of IEC 60335-1:

The application for obtaining a CB Test Certificate includes more than one factory location and a declaration from the Manufacturer stating that the sample(s) submitted for evaluation is (are) representative of the products from each factory has been provided

☐ Yes

☒ Not applicable

When differences exist; they shall be identified in the General product information section.

Name and address of manufacturer (ies) : See report BL-DG2220384-B01.

Name and address of factory (ies) : See report BL-DG2220384-B01.

General product information:

See report BL-DG2220384-B01.

Throughout the test report following abbreviations may be used:

- | | | | |
|-------|-----------------------------|-------|--------------------------|
| ● cl | clearance | ● int | internal distance |
| ● dcr | creepage distance | ● o-c | open-circuit |
| ● dti | distance through insulation | ● o-l | overload |
| ● PCE | Power Conversion Equipment | ● s-c | short-circuit |
| ● BI | basic insulation | ● SI | supplementary insulation |
| ● DI | double insulation | ● RI | reinforced insulation |

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
4	GENERAL TESTING REQUIREMENTS		P
4.4.4	Single fault conditions to be applied		P
4.4.4.15	Fault-tolerance of protection for grid-interactive inverters	See report BL-DG2220384-B01.	P
4.4.4.15.1	Fault-tolerance of residual current monitoring according to 4.8.3.5: the residual current monitoring system operates properly		P
	a) . - The inverter ceases to operate		P
	- Indicates a fault in accordance with §13.9		P
	- Disconnect from the mains		P
	- not re-connect after any sequence of removing and reconnecting PV power		P
	- not re-connect after any sequence of removing and reconnecting AC power		P
	- not re-connect after any sequence of removing and reconnecting both PV and AC power		P
	b) . - The inverter continues to operate		N/A
	- the residual current monitoring system operates properly under single fault condition		N/A
	- Indicates a fault in accordance with §13.9		N/A
	c) . - The inverter continues to operate regardless of loss of residual current monitoring functionality		N/A
	- not re-connect after any sequence of removing and reconnecting PV power		N/A
	- not re-connect after any sequence of removing and reconnecting AC power		N/A
	- not re-connect after any sequence of removing and reconnecting both PV and AC power		N/A
	- Indicates a fault in accordance with §13.9		N/A
4.4.4.15.2	Fault-tolerance of automatic disconnecting means		P
4.4.4.15.2.1	The means provided for automatic disconnection of a grid-interactive inverter from		P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	the mains shall:		
	- disconnect all grounded current-carrying conductors from the mains		N/A
	- disconnect all ungrounded current-carrying conductors from the mains		P
	- be such that with a single fault applied to the disconnection means or to any other location in the inverter, at least basic insulation or simple separation is maintained between the PV array and the mains when the disconnecting means is intended to be in the open state.		P
4.4.4.15.2.2	Design of insulation or separation complies with requirements of 7.3.7 of Part 1: report here Part 1 comment and verdict.		P
4.4.4.15.2.3	For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault.		P
	If the check fail:		P
	- any still-functional disconnection means shall be left in the open position		
	- at least basic or simple separation shall be maintained between the PV input and the mains		P
	- the inverter shall not start operation		P
	- the inverter shall indicate a fault in accordance with 13.9		P
4.4.4.16	A stand-alone inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output:	Not a stand-alone inverter	N/A
	- shall continue to operate normally		N/A
	- shall not present a risk of fire as the result of an out-of-phase transfer		N/A
	- shall not present a risk of shock as the result of an out-of-phase transfer		N/A
	- And having control preventing switching: components for malfunctioning		N/A
4.4.4.17	Cooling system failure – Blanketing test No hazards according to the criteria of sub-clause 4.4.3 of Part 1 shall result from	See appended test table Cooling system failure – Blanketing test.	P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	blanketing the inverter This test is not required for inverters restricted to use only in closed electrical operating areas.		
	Test stop condition: time duration value or stabilized temperature	Temperatures stabilize and no external surface of the inverter is at a temperature exceeding 100°C.	P
4.7	ELECTRICAL RATINGS TESTS		P
4.7.4	Stand-alone Inverter AC output voltage and frequency	Not a stand-alone inverter	N/A
4.7.4.1	General		N/A
4.7.4.2	Steady state output voltage at nominal DC input The steady-state AC output voltage shall not be less than 90 % or more than 110 % of the rated nominal voltage with the inverter supplied with its nominal value of DC input voltage.		N/A
4.7.4.3	Steady state output voltage across the DC input range The steady-state AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage with the inverter supplied with any value within the rated range of DC input voltage.		N/A
4.7.4.4	Load step response of the output voltage at nominal DC input The AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage for more than 1,5 s after application or removal of a resistive load.		N/A
4.7.4.5	Steady state output frequency The steady-state AC output frequency shall not vary from the nominal value by more than +4 % or –6 %.		N/A
4.7.5	Stand-alone inverter output voltage waveform		N/A
4.7.5.1	General	See appended table 4.7.5	N/A
4.7.5.2	The AC output voltage waveform of a sinusoidal output stand-alone inverter shall have a total harmonic distortion (THD) not exceeding of 10 % and no individual harmonic at a level exceeding 6 %.		N/A

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
4.7.5.3	Non-sinusoidal output waveform requirements	Sinusoidal output	N/A
4.7.5.3.1	General		N/A
4.7.5.3.2	The total harmonic distortion (THD) of the voltage waveform shall not exceed 40 %.		N/A
4.7.5.3.3	The slope of the rising and falling edges of the positive and negative half-cycles of the voltage waveform shall not exceed 10 V/ μ s measured between the points at which the waveform has a voltage of 10 % and 90 % of the peak voltage for that half-cycle.		N/A
4.7.5.3.4	The absolute value of the peak voltage of the positive and negative half-cycles of the waveform shall not exceed 1,414 times 110 % of the RMS value of the rated nominal AC output voltage.		N/A
4.7.5.4	Information requirements for non-sinusoidal waveforms The instructions provided with a stand-alone inverter not complying with 4.7.5.2 shall include the information in 5.3.2.6.	Sinusoidal output	N/A
4.7.5.5	Output voltage waveform requirements for inverters for dedicated loads. For an inverter that is intended only for use with a known dedicated load, the following requirements may be used as an alternative to the waveform requirements in 4.7.5.2 to 4.7.5.3.		N/A
	The combination of the inverter and dedicated load shall be evaluated to ensure that the output waveform does not cause any hazards in the load equipment and inverter, or cause the load equipment to fail to comply with the applicable product safety standards.		N/A
	The inverter shall be marked with symbols 9 and 15 of Table C.1 of Part 1.		N/A
	The installation instructions provided with the inverter shall include the information in 5.3.2.13.		N/A
4.8	ADDITIONAL TESTS FOR GRID-INTERACTIVE INVERTERS		P
4.8.1	General requirements regarding inverter isolation and array grounding		P
	- Type of Array grounding supported	Ungrounded	P
	- Inverter isolation	Non-isolated	P
4.8.2	Array insulation resistance detection for	Only for ungrounded arrays.	P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	inverters for ungrounded and functionally grounded arrays		
4.8.2.1	Array insulation resistance detection for inverters for ungrounded arrays	See below.	P
	Inverter shall have means to measure DC insulation resistance from PV input (array) to ground before starting operation		P
	Or Inverter shall be provided with instruction in accordance with 5.3.2.11.		P
	Measured DC insulation resistance::		P
	Inverter measurement circuit shall be capable of detecting insulation resistance below the limit value $R = V_{max}/30mA$ under normal conditions		P
	Inverter measurement circuit shall be capable of detecting insulation resistance below the limit value $R = V_{max}/30mA$ with ground fault in the PV array		P
	Isolated inverters shall indicate a fault if the insulation resistance is less than the limit value	Non-isolated inverter	N/A
	Isolated inverter fault indication maintained until insulation resistance has recovered to a value higher than the limit value	Non-isolated inverter	N/A
	Non-isolated inverters, or inverters with isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30:		P
	- shall indicate a fault in accordance with 13.9		P
	- shall not connect to the mains		P
4.8.2.2	Array insulation resistance detection for inverters for functionally grounded arrays	Inverters connected to ungrounded arrays.	N/A
	a-1) The value of the total resistance, including the intentional resistance for array functional grounding, the expected insulation resistance of the array to ground, and the resistance of any other networks connected to ground (for example measurement networks) must not be lower than $R = (V_{MAX} PV/30 mA)$ ohms.		N/A
	a-2) The installation instructions shall include the information required in 5.3.2.12.		N/A
	b-1) As an alternative to a), or if a resistor value		N/A

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	lower than in a) is used, the inverter shall incorporate means to detect, during operation, if the total current through the resistor and any networks (for example measurement networks) in parallel with it, exceeds the residual current values and times in Table 31		
	b-2) Inverter shall either disconnect the resistor or limit the current by other means		N/A
	b-3) If the inverter is a non-isolated inverter, or has isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30, it shall also disconnect from the mains.		N/A
	c) The inverter shall have means to measure the DC insulation resistance from the PV input to ground before starting operation, in accordance with 4.8.2.1.		N/A
4.8.3	Array residual current detection		P
4.8.3.1	General		P
4.8.3.2	30 mA touch current type test for isolated inverters	Non-isolated type inverter.	N/A
4.8.3.3	Fire hazard residual current type test for isolated inverters	Non-isolated type inverter.	N/A
4.8.3.4	Protection by application of RCD's		P
	- The requirement for additional protection in 4.8.3.1 can be met by provision of an RCD with a residual current setting of 30 mA, located between the inverter and the mains..		P
	- The selection of the RCD type to ensure compatibility with the inverter must be made according to rules for RCD selection in Part 1.		P
	- The RCD provided integral to the inverter, or		P
	- The RCD provided by the installer if details of the rating, type, and location for the RCD are given in the installation instructions per 5.3.2.9.		N/A
4.8.3.5	Protection by residual current monitoring	RCMU used for monitoring the residual current.	P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
4.8.3.5.1	General		P
	Where required by Table 30, the inverter shall provide residual current monitoring that functions whenever the inverter is connected to the mains with the automatic disconnection means closed.		P
	The residual current monitoring means shall measure the total (both a.c. and d.c. components) RMS current.		P
	As indicated in Table 30 for different inverter types, array types, and inverter isolation levels, detection may be required for excessive continuous residual current, excessive sudden changes in residual current, or both, according to the following limits:		P
	a) Continuous residual current: The inverter shall disconnect within 0,3 s and indicate a fault in accordance with 13.9 if the continuous residual current exceeds:		P
	- maximum 300 mA for inverters with continuous output power rating ≤ 30 kV;		P
	- maximum 10 mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA.		N/A
	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.		N/A
	b) Sudden changes in residual current: The inverter shall disconnect from the mains within the time specified in Table 31		P
	The inverter indicates a fault in accordance with 13.9, if a sudden increase in the RMS residual current is detected exceeding the value in the table.		P
	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.		P
4.8.3.5.2	Test for detection of excessive continuous residual current: test repeated 5 times and time to disconnect shall not exceed 0,3 s.	See appended test table 4.8.3.5.2 Test for detection of excessive continuous residual current	P
4.8.3.5.3	Test for detection of sudden changes in residual current repeated 5 times and each of the 5		P

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Clause	Requirement – Test	Result – Remark	Verdict
	results shall not exceed the time limit indicated in for each row (30mA, 60mA and 150mA) of Table 31.		
4.8.3.6	Systems located in closed electrical operating areas	Not specified to be located in closed electrical operating area.	N/A
	The protection against shock hazard is not required if the installation information provided with the inverter indicates the restriction for use in a closed electrical operating area, and		N/A
	Installation information indicates what forms of shock hazard protection are and are not provided integral to the inverter, in accordance with 5.3.2.7.		N/A
	The inverter shall be marked as in 5.2.2.6.		N/A
5	MARKING AND DOCUMENTATION		P
5.1	Marking		P
5.1.4	Equipment ratings		P
	PV input ratings:	See report BL-DG2220384-B01.	P
	- V _{max} PV (absolute maximum) (d.c. V)		P
	- I _{sc} PV (absolute maximum) (d.c. A)		P
	a.c. output ratings:	See report BL-DG2220384-B01.	P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Frequency (nominal or range) (Hz)		P
	- Power (maximum continuous) (W or VA)		P
	- Power factor range		P
	a.c input ratings:	See report BL-DG2220384-B01.	P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Frequency (nominal or range) (Hz)		P
	d.c. output ratings:	See report BL-DG2220384-B01.	P
	- Voltage (nominal or range) (d.c. V)		P
	- Current (maximum continuous) (d.c. A)		P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	Protective class (I or II or III)		P
	Ingress protection (IP) rating per part 1		P
	An inverter that is adjustable for more than one nominal output voltage shall be marked to indicate the particular voltage for which it is set when shipped from the factory.		N/A
5.2	Warning markings		P
5.2.2	Content for warning markings		P
5.2.2.6	Inverters for closed electrical operating areas		N/A
	Where required by 4.8.3.6, an inverter not provided with full protection against shock hazard on the PV array shall be marked with a warning that the inverter is only for use in a closed electrical operating area, and referring to the installation instructions.		N/A
5.3	Documentation		P
5.3.2	Information related to installation		P
5.3.2.1	Ratings. Subclause 5.3.2 of Part 1 requires the documentation to include ratings information for each input and output. For inverters this information shall be as in Table 33 below. Only those ratings that are applicable based on the type of inverter are required.		P
	PV input quantities :	All related information provided in the user's manual.	P
	- V _{max} PV (absolute maximum) (d.c. V)		P
	- PV input operating voltage range (d.c. V)		P
	- Maximum operating PV input current (d.c. A)		P
	- I _{sc} PV (absolute maximum) (d.c. A)		P
	- I _{sc} PV (absolute maximum) (d.c. A)		P
	- Max. inverter backfeed current to the array (a.c. or d.c. A)		P
	a.c. output quantities:		P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Current (inrush) (a.c. A, peak and duration)		P
	- Frequency (nominal or range) (Hz)		P
	- Power (maximum continuous) (W or VA)		P
	- Power factor range		P

IEC 62109-2			
Clause	Requirement – Test	Result – Remark	Verdict
	- Maximum output fault current (a.c. A, peak and duration or RMS)		P
	- Maximum output overcurrent protection (a.c. A)		P
	a.c. input quantities:		P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Current (inrush) (a.c. A, peak and duration)		P
	- Frequency (nominal or range) (Hz)		P
	d.c input (other than PV) quantities:		P
	- Voltage (nominal or range) (d.c. V)		P
	- Nominal battery voltage (d.c. V)		P
	- Current (maximum continuous) (d.c. A)		P
	d.c. output quantities:		P
	- Voltage (nominal or range) (d.c. V)		P
	- Nominal battery voltage (d.c. V)		P
	- Current (maximum continuous) (d.c. A)		P
	Protective class (I or II or III)		P
	Ingress protection (IP) rating per part 1		P
5.3.2.2	Grid-interactive inverter setpoints		P
	For a grid-interactive unit with field adjustable trip points, trip times, or reconnect times, the presence of such controls, the means for adjustment, the factory default values, and the limits of the ranges of adjustability shall be provided in the documentation for the PCE or in other format such as on a website. Provided solution:		P
	The setting of field adjustable setpoints shall be accessible from the PCE		P
5.3.2.3	Transformers and isolation		N/A
	whether an internal isolation transformer is provided, and if so, what level of insulation (functional, basic, reinforced, or double) is provided by that transformer. The instructions shall also indicate what the resulting installation requirements are regarding such things as earthing or not earthing the array,		N/A

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	providing external residual current detection devices, etc.		
	An inverter shall be provided with information to the installer regarding:		N/A
	- providing of internal isolation transformer		N/A
	- the level of insulation (functional, basic, reinforced, or double)		N/A
	The instructions shall also indicate what the resulting installation requirements are regarding:		N/A
	- earthing or not earthing the array		N/A
	- providing external residual current detection devices		N/A
	- requiring an external isolation transformer,		N/A
5.3.2.4	Transformers required but not provided	No external isolation transformer is used	N/A
	An inverter that requires an external isolation transformer not provided with the unit, shall be provided with instructions that specify, and for the external isolation transformer with which it is intended to be used:		N/A
	- the configuration type		N/A
	- electrical ratings		N/A
	- environmental ratings		N/A
5.3.2.5	PV modules for non-isolated inverters		P
	Non-isolated inverters shall be provided with installation instructions that require PV modules that have an IEC 61730 Class A rating		P
	If the maximum AC mains operating voltage is higher than the PV array maximum system voltage then the instructions shall require PV modules that have a maximum system voltage rating based upon the AC mains voltage.		P
5.3.2.6	Non-sinusoidal output waveform information		N/A
	The instruction manual for a stand-alone inverter not complying with 4.7.5.2 shall include a warning that:		N/A
	- the waveform is not sinusoidal,		N/A
	- some loads may experience increased heating,		N/A
	- the user should consult the manufacturers of the intended load equipment before operating that load with the inverter		N/A
	The inverter manufacturer shall provide information regarding:		N/A

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	- what types of loads may experience increased heating		N/A
	- recommendations for maximum operating times with such loads		N/A
	The inverter manufacturer shall specify for the waveforms as determined by the testing in 4.7.5.3.2 through 4.7.5.3.4.:		N/A
	- THD		N/A
	- slope		N/A
	- peak voltage		N/A
5.3.2.7	Systems located in closed electrical operating areas	Not specified to be located in closed electrical operating area.	N/A
	Where required by 4.8.3.6, an inverter not provided with full protection against shock hazard on the PV array shall be provided with installation instructions:		N/A
	- requiring that the inverter and the array must be installed in closed electrical operating areas		N/A
	- indicating which forms of shock hazard protection are and are not provided integral to the inverter (for example the RCD, isolation transformer complying with the 30 mA touch current limit, or residual current monitoring for sudden changes)		N/A
5.3.2.8	Stand-alone inverter output circuit bonding	Non-isolated inverter	N/A
	Where required by 7.3.10, the documentation for an inverter shall include the following:		N/A
	- if output circuit bonding is required but is not provided integral to the inverter, the required means shall be described in the installation instructions, including which conductor is to be bonded and the required current carrying capability or cross-section of the bonding means;		N/A
	- if the output circuit is intended to be floating, the documentation for the inverter shall indicate that the output is floating.		N/A
5.3.2.9	Protection by application of RCD's	Not used.	N/A
	Where the requirement for additional protection in 4.8.3.1 is met by requiring an RCD that is not provided integral to the		N/A

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Clause	Requirement – Test	Result – Remark	Verdict
	inverter, as allowed by 4.8.3.4, the installation instructions shall state the need for the RCD,.		
	and shall specify its rating, type, and required circuit location		N/A
5.3.2.10	Remote indication of faults		P
	The installation instructions shall include an explanation of how to properly make connections to (where applicable), and use, the electrical or electronic fault indication required by 13.9.		P
5.3.2.11	External array insulation resistance measurement and response		P
	The installation instructions for an inverter for use with ungrounded arrays that does not incorporate all the aspects of the insulation resistance measurement and response requirements in 4.8.2.1, must include:		P
	- for isolated inverters: an explanation of what aspects of array insulation resistance measurement and response are not provided, and		P
	- an instruction to consult local regulations to determine if any additional functions are required or not;		P
	- for non-isolated inverters: an explanation of what external equipment must be provided in the system, and		P
	- what the setpoints and response implemented by that equipment must be, and:		P
	- how that equipment is to be interfaced with the rest of the system.		P
5.3.2.12	Array functional grounding information		N/A
	Where approach a) of 4.8.2.2 is used, the installation instructions for the inverter shall include all of the following:		N/A
	a) the value of the total resistance between the PV circuit and ground integral to the inverter		N/A
	b) the minimum array insulation resistance to ground that system designer or installer must meet when selecting the PV panel and system design, based on the minimum value that the design of the PV functional		N/A

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	grounding in the inverter was based on		
	c) the minimum value of the total resistance $R = V_{MAX} PV/30 \text{ mA}$ that the system must meet, with an explanation of how to calculate the total		N/A
	d) a warning that there is a risk of shock hazard if the total minimum resistance requirement is not met.		N/A
5.3.2.13	Stand-alone inverters for dedicated loads	Non-isolated inverter	N/A
	Where the approach of 4.7.5.5 is used, the installation instructions for the inverter shall include a warning that the inverter is only to be used with the dedicated load for which it was evaluated, and		N/A
	shall specify the dedicated load.		N/A
5.3.2.14	Identification of firmware version(s)		N/A
	An inverter utilizing firmware for any protective functions shall provide means to identify the firmware version.		N/A
	This can be a marking, but the information can also be provided by a display panel, communications port or any other type of user interface.....		N/A
7	PROTECTION AGAINST ELECTRIC SHOCK AND ENERGY HAZARDS		N/A
7.3	Protection against electric shock		N/A
7.3.10	Additional requirements for stand-alone inverters		N/A
	One circuit conductor bonded to earth to create a grounded conductor and an earthed system.		N/A
	The means used to bond the grounded conductor to protective earth provided within the inverter or as part of the installation		P
	If not provided integral to the inverter, the required means shall be described in the installation instructions as per 5.3.2.8.		N/A
	The means used to bond the grounded conductor to protective earth shall comply with		P

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Clause	Requirement – Test	Result – Remark	Verdict
	the requirements for protective bonding in Part 1,		
	If the bond can only ever carry fault currents in stand-alone mode, the maximum current for the bond is determined by the inverter maximum output fault current.		N/A
	Output circuit bonding arrangements shall ensure that in any mode of operation, the system only has the grounded circuit conductor bonded to earth in one place at a time..		N/A
	Switching arrangements may be used, in which case the switching device used is to be subjected to the bond impedance test along with the rest of the bonding path		N/A
	Inverters intended to have a circuit conductor bonded to earth shall not impose any normal current on the bond except for leakage current.		N/A
	Outputs that are intentionally floating with no circuit conductor bonded to ground, must not have any voltages with respect to ground that are a shock hazard in accordance with Clause 7 of Parts 1 and 2.		P
	The documentation for the inverter shall indicate that the output is floating as per 5.3.2.8.		P
7.3.11	Functionally grounded arrays		N/A
	All PV conductors in a functionally grounded array shall be treated as being live parts with respect to protection against electric shock.		N/A
9	PROTECTION AGAINST FIRE HAZARDS		P
9.3	Short-circuit and overcurrent protection		P
9.3.4	Inverter backfeed current onto the array		P
	The backfeed current testing and documentation requirements in Part 1 apply, including but not limited to the following.		P
	Inverter backfeed current onto the PV array maximum value		P
	This inverter backfeed current value shall be provided in the installation instructions		P

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Clause	Requirement – Test	Result – Remark	Verdict
	regardless of the value of the current, in accordance with Table 33.		
13	PHYSICAL REQUIREMENTS		P
13.9	Fault indication		P
	Where this Part 2 requires the inverter to indicate a fault, both of the following shall be provided:		P
	a) a visible or audible indication, integral to the inverter, and detectable from outside the inverter, and		P
	b) an electrical or electronic indication that can be remotely accessed and used.	RS485, LAN and CAN port are available for remoting communication.	P
	The installation instructions shall include information regarding how to properly make connections (where applicable) and use the electrical or electronic means in b) above, in accordance with 5.3.2.10.		P

4.4.4	TABLE: Single fault condition to be applied					P
	Ambient temperature (°C)	:		25		—
	Power source for EUT: Manufacturer, model/type, output rating	:	--			—
4.4.4.15.1	Fault-tolerance of residual current monitoring					
Component No.	Fault	Supply voltage (V)	Test time	Fuse #	Fuse current (A)	Observation
Function checking	Loss / failure (R443 s-c)	DC 850	10 min.	--	--	The unit normal operation, No damage. No hazard NH, PEST.
Function checking	Loss / failure (R443 o-c)	DC 850	10 min.	--	--	The unit indicates a fault and shut down. Can resettable. No damage. No hazard DG, RO, NCD, NH, PEST.
Check that the residual current monitoring operates properly						
Supplementary information:						

4.4.4	TABLE: Single fault condition to be applied						P
	Ambient temperature (°C)				25	—	
	Power source for EUT: Manufacturer, model/type, output rating				--	—	
4.4.4.15.2	Fault-tolerance of automatic disconnecting means						
Component No.	Fault	Supply voltage (V)	Test time	Fuse #	Fuse current (A)	Observation	
Relay function checking	Loss / failure (Relay K7 s-c)	DC 850	10 min.	--	--	The unit indicates a fault and unable to connect with grid. Can resettable. No damage. No hazard. DG, RO, NCD, NH, PEST.	
Relay function checking	Loss / failure (Relay K12 s-c)	DC 850	10 min.	--	--	The unit indicates a fault and unable to connect with grid. Can resettable. No damage. No hazard. DG, RO, NCD, NH, PEST.	
Check that the relays fulfil the basic insulation or simple separation based on the PV circuit working voltage.						Relays fulfil the basic insulation or simple separation.	
Each active phase can be switched.						All pole disconnection.	
Legend							
FID	Fault Indication			MT	Max. Temperature		
SD	PCE Shut Down:			DG	Disconnection To Grid		
RO	Recovered to Operate after removing the single fault setting			NCD	No Comp. or parts Damaged		
NH	No Hazards occurred			PEST	Pass the Electric Strength Test.		
s-c	short-circuited			o-c	open-circuited		
o-l	over-load.						
Supplementary information:							
The electric strength test performed after fault condition test and see appended table 7.5.2 of Part1 for detailed test conditions.							

4.4.4.17	Cooling system failure – Blanketing test		P
	Model	hopeSun-136KTL-M	
	Test voltage (Vdc)	850.0	—
	Test current (Idc)	160.55	—
	Test voltage (Vac)	532.77	—
	Test current (Iac)	148.11	—
	t _{amb1} (°C)	60.1	—
	t _{amb2} (°C)	See below.	—
maximum temperature T of part/at:		T (°C)	T _{max} (°C)
1.	Enclosure right(outside)*	65.0	90
2.	Enclosure left(outside)*	67.3	90
3.	Enclosure top(outside)*	69.2	90
4.	Enclosure bottom(outside)*	64.6	90
5.	Enclosure Front(outside)*	67.3	90
6.	Enclosure back(outside)*	65.7	90
7.	mounting port	66.4	90
8.	Heatsink	69.2	90
9.	Enclosure(Top)	68.4	90
Supplementary information: *The inverter shall be operated at full power. The duration of the test shall be a minimum of 7 h except that the test may be stopped when temperatures stabilize if no external surface of the inverter is at a temperature exceeding 90°C.			

4.7.4	TABLE: Steady state Inverter AC output voltage and frequency		N/A
	Nominal DC input (V)	--	
	Nominal output AC voltage (V)		
AC output U (V)	Frequency (Hz)	Condition/status	Comments
--	--	--	--
--	--	--	--
--	--	--	--
Supplementary information:			

4.7.5	TABLE: Output Harmonic Distortion				N/A
Harmonics	Measurements [%]			Limits [%]	Verdict
	5%	50%	100%		
THD (to the 40 th)	--	--	--	--	--
2 nd	--	--	--	--	--
3 rd	--	--	--	--	--
4 th	--	--	--	--	--
5 th	--	--	--	--	--
6 th	--	--	--	--	--
7 th	--	--	--	--	--
8 th	--	--	--	--	--
9 th	--	--	--	--	--
10 th	--	--	--	--	--
11 th	--	--	--	--	--
12 th	--	--	--	--	--
13 th	--	--	--	--	--
14 th	--	--	--	--	--
15 th	--	--	--	--	--
16 th	--	--	--	--	--
17 th	--	--	--	--	--
18 th	--	--	--	--	--
19 th	--	--	--	--	--
20 th	--	--	--	--	--
21 th	--	--	--	--	--
22 th	--	--	--	--	--
23 th	--	--	--	--	--
24 th	--	--	--	--	--
25 th	--	--	--	--	--
26 th	--	--	--	--	--
27 th	--	--	--	--	--
28 th	--	--	--	--	--

29 th	--	--	--	--	--
30 th	--	--	--	--	--
31 th	--	--	--	--	--
32 th	--	--	--	--	--
33 th	--	--	--	--	--
34 th	--	--	--	--	--
35 th	--	--	--	--	--
36 th	--	--	--	--	--
37 th	--	--	--	--	--
38 th	--	--	--	--	--
39 th	--	--	--	--	--
40 th	--	--	--	--	--
Note(s):					

4.8.2	TABLE: Array insulation resistance detection for inverters for ungrounded and functionally grounded arrays				P
4.8.2.1	Array insulation resistance detection for inverters for ungrounded arrays				P
DC Voltage below minimum operating voltage(V)	DC Voltage for inverter begin operation(V)	Resistance between ground and PV input terminal (kΩ)	Required Insulation resistance R = (V _{MAX PV} / 30mA) (kΩ)	Result	
DC+					
240	260	35	36.7	the unit cannot start operation until the insulation resistance has recovered	
240	260	38	36.7	the unit cannot start operation until the insulation resistance has recovered ion	
DC-					

240	260	35	36.7	the unit cannot start operation until the insulation resistance has recovered
240	260	38	36.7	the unit cannot start operation until the insulation resistance has recovered
<p>Note:</p> <p>For isolated inverters, shall indicate a fault in accordance with 13.9 (operation is allowed); the fault indication shall be maintained until the array insulation resistance has recovered to a value higher than the limit above</p> <p>For non-isolated inverters, or inverters with isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30, shall indicate a fault in accordance with 13.9, and shall not connect to the mains; the inverter may continue to make the measurement, may stop indicating a fault and may connect to the mains if the array insulation resistance has recovered to a value higher than the limit above.</p> <p>It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.</p> <p>Supplementary information:</p> <p>1) Array Insulation Resistance Threshold Value $R = 36.7 \text{ [k}\Omega\text{]}$ (should be larger than $R = V_{\text{MAX PV}} / 30\text{mA}$)$\Omega$.</p>				

4.8.3.2	TABLE: 30mA touch current type test for isolated inverters		N/A
Condition		Current (mA)	Limit (30mA)
--		--	--
--		--	--
Supplementary information: Non-isolated type inverter.			

4.8.3.3	TABLE: Fire hazard residual current type test for isolated inverters			N/A
Condition		Current (mA)	Limit (300mA or 10mA per kVA)	
--		--	--	
--		--	--	
Supplementary information: Non-isolated type inverter.				

4.8.3.5	TABLE: Protection by residual current monitoring			P
Test conditions:		Output power (kVA): 136kW Input voltage (V _{DC}): 850Vdc Frequency (Hz):50Hz Output AC Voltage (V _{AC}): 520Vac		
4.8.3.5.2	Test for detection of excessive continuous residual current			P
Fault Current (mA)		Disconnection time (ms)		
Measured Fault Current	Limit 300mA for output power ≤ 30 kVA 10mA per kVA for output power > 30 kVA	Measured Disconnection time	Limit	
+ PV to N:				
420.77	1360	130.0	300	
421.59	1360	192.0	300	
423.98	1360	156.0	300	
424.00	1360	148.0	300	
422.03	1360	180.0	300	
- PV to N:				
344.49	1360	176.0	300	
344.71	1360	148.0	300	
344.65	1360	172.0	300	
344.41	1360	180.0	300	
344.55	1360	168.0	300	
Note: – maximum 300mA for inverters with continuous output power rating ≤30 kVA; – maximum 10mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA. This test shall be repeated 5 times, and for all 5 tests the time to disconnect shall not exceed 0,3s. The test is repeated for each PV input terminal. It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.				
Supplementary information: 100% output power and Vmppmax input voltage				

4.8.3.5.3	TABLE: Test for detection of sudden changes in residual current		P
+PV to N			
Limit (mA)	U _N		Limit (ms)
	Disconnection time (ms)		
30	144.0		300
30	140.0		300
30	138.0		300
30	136.0		300
30	132.0		300
60	90.0		150
60	106.0		150
60	92.0		150
60	89.0		150
60	96.0		150
150	28.0		40
150	35.0		40
150	20.0		40
150	32.0		40
150	33.0		40
-PV to N			
Limit (mA)	U _N		Limit (ms)
	Disconnection time (ms)		
30	184.0		300
30	176.0		300
30	190.0		300
30	184.0		300
30	234.0		300
60	112.0		150
60	78.0		150
60	78.0		150
60	90.0		150
60	76.0		150
150	32.0		40
150	37.0		40
150	31.0		40
150	33.0		40
150	22.0		40

Note:

The capacitive current is raised until disconnection.

Test condition: $I_c + 30/60/150\text{mA} \leq I_{c\text{max}}$. R_1 is set that 30/60/150mA Flow and switch S is closed.

Supplementary information: 100% output power and V_{mppmax} input voltage

Test Equipment list				
No	Test Equipment	Equipment model	Equipment No.	Calibration due date
1	Simulation of ac power supply	WPLA-330200KVA	BZ-DGD-L204	2022/06/28
2	Solar IV simulator	WLPA-150KW	BZ-DGD-L013	2022/11/02
3	Power analyser	PW6000H	BZ-DGD-L059	2022/10/21
4	Temperature recorder	LR8400-21	BZ-DGD-L038	2022/11/02
5	Thermostat	16m ³	BZ-DGD-L015	2022/08/08
6	Oscilloscope	MS04054B	BZ-DGD-L064	2023/02/28
7	DC power supply	IT6861A	BZ-DGD-L233	2022/11/02
8	DC electronic load	IT8510	BZ-DGD-L075	2022/08/26
9	Scribing rheostat	BX8D	BZ-DGD-L098	2022/08/26
10	Multimeter	15B+	BZ-DGD-L047	2022/07/06

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